

Third Party Verification of GHG Assertions in Alberta

A&WMA Conference GHG Strategies in a Changing Climate November 16-17, 2011 San Francisco, CA



Outline



- About RWDI
- Alberta and AENV
- Climate Legislation in Alberta
- Third Party Verification
- Summary

About RWDI





Engineering Consulting

- Buildings and Structures
- Environmental Solutions

GHG Quantifications and Verifications

- Regulatory
- Facility-level

Disclosure/Disclaimer



Disclosure

 RWDI has conducted audits on behalf of Alberta Environment in the past

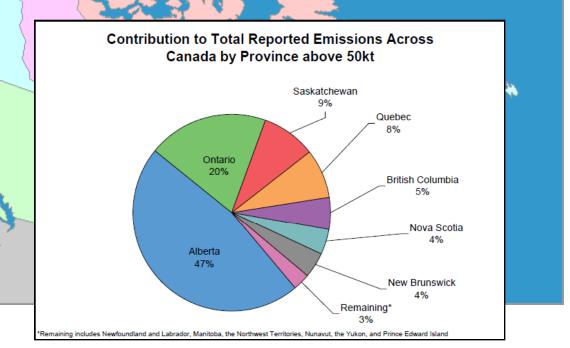
Disclaimer

- Not affiliated with Alberta Environment
- All information herein is publicly available or based on project experience

Province of Alberta



- Rich in fossil fuels
- Strong export-oriented oil industry
- Coal and gas electric utilities



Source: Alberta Environment: Report on 2009 Greenhouse Gas Emissions, June 2011

Alberta's Climate Legislation



Alberta Environment (AENV)



Date	Legislation	Notes
2002	Climate Change & Emissions Management Act	Enabling legislation
2003	Specified Gas Reporting Regulation (SGRR)	 100 kt CO₂-e reporting threshold Reduced to 50 kt in 2009
2007	Specified Gas Emitters Regulation (SGER)	• 100 kt CO ₂ -e applicability threshold

Specified Gas Emitters Regulation



- Baseline and credit model
- Targets emissions intensity
- 12% reduction from baseline
- 4 compliance options
 - Facility Improvements
 - Emission Performance Credits
 - Offset Credits
 - Climate Change and Emissions Management Fund Credits
- Need for assurance

Third Party Verification









- Risk-based assessment of GHG assertion
- Conducted by independent experts



 Based on principles established by international standards (e.g., ISO 14064-3)

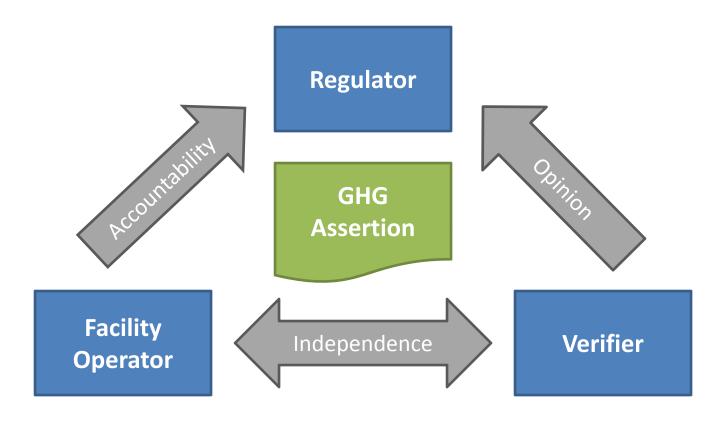
Verification Process



- 1. Facility hires verifier
- 2. Verifier conducts site visit and field work
- 3. Verifier documents errors, inconsistencies or other insufficiencies
- 4. Facility may address deficiencies
- 5. Verifier reviews changes
- 6. Verifier issues verification report and statement
- 7. Facility submits assertion and verification statement to AENV

Roles & Responsibilities





- Accountability to Regulator (not verifier)
- Maintain independence

Verifier Qualifications





Little to no risk of compromised independence or conflict of interest.

Self-interest

Self-review

Advocacy

Familiarity

Intimidation

Economic Dependence

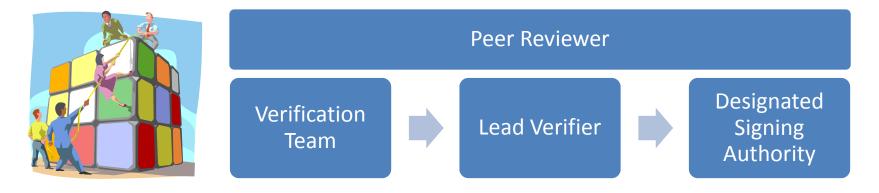
Max service period of 5 compliance cycles

Independence

Verifier Qualifications



Team-oriented



- Sector-specific knowledge
- Auditing standards and practices
- Engineer and/or Accountant
- Currently no certification or accreditation requirements

Level of Assurance



- Limited-level
 - "Negative" assurance
- Reasonable-level
 - "Positive" assurance



Improvement in assertions still needed

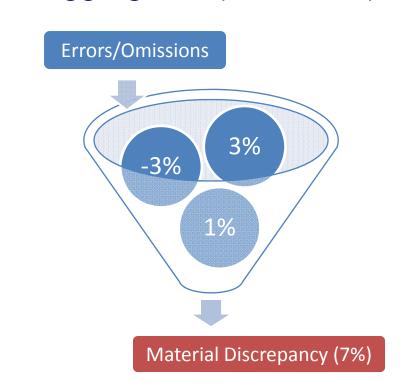


Materiality



Threshold	Total Annual Emissions
5%	< 500 kt CO ₂ e
2%	≥ 500 kt CO ₂ e

Aggregated (not netted)



- Quantitative & Qualitative
 - Equally important
 - Facility boundary issues
 - Data handling & QA/QC
 - Transparency

 Unresolved material discrepancy



Adverse conclusion

Evaluation of Practice



- AENV re-verifications (audits)
 - Conducted by third-party
 - ~10% of submitted assertions annually

- From 3 years of data:
 - 101 audits conducted
 - 20 adverse findings (some at reasonable-level)

Summary



 Alberta is a continental leader in developing and testing verification policy and practice

 System is not perfect, many lessons have been learned



Lessons transcend borders



Thank You

Mike Kennedy

Mike.Kennedy@rwdi.com

www.rwdi.com

